

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 20-04-2008	
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API #	24 HRS PROG 0.00 (m)	TMD 3,137.00 (m)	TVD 3,136.80 (m)	REPT NO 15
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 15.00 (days)	DFS / KO 13.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 605,792 DCC: CWC: Others: TOTAL: 605,792	DHC: 11,022,586 DCC: CWC: Others: TOTAL: 11,022,586

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 2,899.11 (m) INC 1.30° AZM 305.20°	(sg)	339.725 mm @ 896.0 m	

CURRENT OPERATIONS: Cut 20" casing at 96 meters.

24 HR SUMMARY: Set P&A plugs at 1870-1810 meters, 933-873 meters, 146-101 meters. Tested cement plug #2 to 1000 psi, good test. Layed out 6.5" drill collars and jars. Nipped down diverter system.

24 HR FORECAST: Cut 20" casing at 96 meters, lay out 20" casing. Prepare rig for rig move.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:00	3.00	P-CMT	TRIP	PP		RIH with 5.5" OEDP to 1970 meters. for cement plug#1.
3:00	4:00	1.00	P-CMT	TRIP	PP		Spot 30 bbls H/vis at 1970 meters and POOH to 1870.
4:00	5:00	1.00	P-CMT	RU_RD	PP		Rigged up cement lines, test lines 1000 psi, mix and pump and displace cement plug #1, 17 bbls "G" cement at 15.8 ppg at 1870- 1810 meters.
5:00	6:00	1.00	P-CMT	RU_RD	PP		Rigged down cement lines and POOH to 1740 meters, circulated hole volume at 1740 meters. Dumped 100bbls contaminated mud.
6:00	7:30	1.50	P-CMT	TRIP	PP		POOH to 1200 meters.
7:30	8:30	1.00	P-CMT	CMTPRI	PP		Spot 60 bbls H/vis at 1200- 933 meters, POOH to 933 meters.
8:30	9:30	1.00	P-CMT	RU_RD	PP		Rigged up cement lines, test lines 1000 psi, mix and pump and displace cement plug #2, 35 bbls "G" cement at 15.8 ppg at 933 - 873 meters.
9:30	11:00	1.50	P-CMT	RU_RD	PP		Rigged down cement lines and POOH to 770 meters, circulated hole volume at 770 meters. Dumped 100bbls contaminated mud.
11:00	12:30	1.50	P-CMT	TRIP	PP		POOH to 472 meters.
12:30	16:30	4.00	P-CMT	WOC	PP		While WOC: Layed out 6.5" drill collars from derrick,layed out drilling jars, arranged tubullars in derrick for rig move.
16:30	17:00	0.50	P-NUP	BOPS	PP		Pressure test cement plug#2 1000 psi. Good test.
17:00	17:30	0.50	P-CMT	TRIP	PP		POOH to 145 meters.
17:30	18:00	0.50	P-CMT	TRIP	PP		Changed out wash pipe.
18:00	19:00	1.00	P-CMT	TRIP	PP		Displaced well to sea water, flushed kill and choke lines and surface lines.
19:00	19:30	0.50	P-CMT	RU_RD	PP		Rigged up cement lines, test lines 500 psi, mix and pump and displace cement plug #3, 50 bbls "G" cement at 15.8 ppg at 145 - 101 meters.
19:30	20:30	1.00	P-CMT	RU_RD	PP		Rigged down cement lines and POOH to 96 meters, circulated hole volume at 96 meters. No cement returns.
20:30	21:00	0.50	P-CMT	TRIP	PP		POOH, layed out mule shoe.
21:00	0:00	3.00	P-CMT	SFTY	PP		Held JSA, removed choke line from Bop's, picked up diverter and overshoot. Split diverter overshoot from diverter, layed out diverter.

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00 - 03:30 - Layed out diverter overshoot, layed out Bop riser, picked up and racked back Bop's onto set back area.
 03:30 - 05:00 - Picked up and made up 20" casing cutting assembly. RIH to 96 meters cutters depth.
 05:00 - 06:00 - Cut 20" casing at 96 meters.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
5 / 1	216.0	HUGHES CHRISTENSEN	HC605ZX	7211635	6x14	2,940.00 / 17-04-2008	1-1-NO-A-X-I-NO-TD

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
					PP		DAILY COST	0	CUM COST	0	%OIL		

BHA	5	JAR S/N	251045	BHA / HOLE CONDITIONS				JAR HRS		BIT	5
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BHA WT BELOW JARS (tonne)	STRING WT UP (tonne)	STRING WT DN (tonne)	STRING WT ROT (tonne)	TORQUE/UNITS (kN-m)	BHA LENGTH (m)
					291.86 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	0	75.20	171.45	82.55		
Cross Over	0	1.22	171.45	82.55		
Drilling Jar	0	9.87	165.10	69.85		
Cross Over	0	1.22	171.45	82.55		
Heavy Weight Drill Pipe	0	56.44	171.45	82.55		
Cross Over	0	1.22	165.10	69.85		
Drill Collar	0	111.92	165.10	73.15		
Logging While Drilling	0	6.25	171.45	69.85		
Cross Over	0	0.36	171.45	69.85		
Logging While Drilling	0	6.80	171.45	69.85		
MWD Tool	0	8.49	171.45	69.85		
Logging While Drilling	0	3.52	165.10	69.85		
Pony Drill Collar	0	3.58	165.10	69.85		
Integral Blade Stabilizer	0	1.77	215.90	66.80		
Pony Drill Collar	0	1.45	165.10	69.85		
Float Sub	0	0.55	165.10	69.85		
Near Bit Stabilizer	0	1.68	215.90	69.85		
Polycrystalline Diamond Bit	0	0.32	215.90			

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
WEATHERFORD	1		SEA DRILL	14	
BAKER HUGHES	2		FUGRO	2	
HALIBURTON (BROID)	2		ADA	4	
TOTAL MARINE CATERING	9		HALIBURTON	2	
SEA DRILL SERVICES	42		TAMBORITHA	2	
DRIL-QUIP	1				

TOTAL PERSONNEL ON BOARD: 81

SUPPORT CRAFT

TYPE	REMARKS

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SUPPORT CRAFT

TYPE	REMARKS
HELICOPTER	
CAMBELL COVE	
SIRRUS COVE	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		95	BENTONITE	MT		57
CEMENT	MT	26	69	FUEL OIL	m3	7	194
WATER, POTABLE	MT	26	214	WATER, DRILLING	MT	58	211

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.50/ /5	/ /120.00	/	/65.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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